

**UNITED STATES BANKRUPTCY COURT
SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Case No. 18-32106
	§	
ERIN ENERGY CORPORATION	§	
	§	
	§	
Debtor	§	

TRUSTEE'S FINAL REPORT (TFR)

The undersigned trustee hereby makes this Final Report and states as follows:

1. A petition under chapter 11 of the United States Bankruptcy Code was filed on 04/25/2018. The case was converted to one under Chapter 7 on 07/13/2018. The undersigned trustee was appointed on 07/13/2018.
2. The trustee faithfully and properly fulfilled the duties enumerated in 11 U.S.C. § 704.
3. All scheduled and known assets of the estate have been reduced to cash, released to the debtor as exempt property pursuant to 11 U.S.C. § 522, or have been or will be abandoned pursuant to 11 U.S.C. § 554. An individual estate property record and report showing the disposition of all property of the estate is attached as **Exhibit A**.
4. The trustee realized gross receipts of \$24,378,905.51

Funds were disbursed in the following amounts:

Payments made under an interim distribution	<u>\$0.00</u>
Administrative expenses	<u>\$12,299,521.03</u>
Bank service fees	<u>\$8,143.57</u>
Other Payments to creditors	<u>\$620,000.00</u>
Non-estate funds paid to 3 rd Parties	<u>\$0.00</u>
Exemptions paid to the debtor	<u>\$0.00</u>
Other payments to the debtor	<u>\$0.00</u>
 Leaving a balance on hand of ¹	 <u>\$11,451,240.91</u>

The remaining funds are available for distribution.

5. Attached as **Exhibit B** is a cash receipts and disbursements record for each estate bank account.

¹ The balance of funds on hand in the estate may continue to earn interest until disbursed. The interest earned prior to disbursements will be distributed pro rata to creditors within each priority category. The trustee may receive additional compensation not to exceed the maximum compensation set forth under 11 U.S.C. § 326(a) on account of the disbursement of the additional interest.

6. The deadline for filing non-governmental claims in this case was 10/19/2018 and the deadline for filing government claims was 10/20/2018. All claims of each class which will receive a distribution have been examined and any objections to the allowance of claims have been resolved. If applicable, a claims analysis, explaining why payment on any claim is not being made, is attached as **Exhibit C**.
7. The Trustee's proposed distribution is attached as **Exhibit D**.
8. Pursuant to 11 U.S.C. § 326(a), the maximum compensation allowable to the trustee is \$754,617.17. To the extent that additional interest is earned before case closing, the maximum compensation may increase.

The trustee has received \$372,860.66 as interim compensation and now requests the sum of \$381,756.51, for a total compensation of \$754,617.17². In addition, the trustee received reimbursement for reasonable and necessary expenses in the amount of \$0.00, and now requests reimbursement for expenses of \$0.00, for total expenses of \$0.00.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Date: 04/16/2025

By: /s/ Ronald J. Sommers
Trustee

STATEMENT: This Uniform form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

² If the estate is administratively insolvent, the dollar amounts reflected in this paragraph may be higher than the amounts listed in the Trustee's Proposed Distribution (Exhibit D).

FORM 1

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT

Page No: 1

Exhibit A

ASSET CASES

Case No.: 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
For the Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Date Filed (f) or Converted (c): 07/13/2018 (c)
\$341(a) Meeting Date: 09/05/2018
Claims Bar Date: 10/19/2018

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Ref. #					
1	Bank of America, NA PO Box 831547 Dallas, TX 75283-1547 Operational 9987	\$1,882.32	\$28,022.74	\$28,022.74	FA
2	Amegy Bank of Texas PO Box 27459 Houston, TX 77227-7459 Operational 0838	\$498.62	\$80.61	\$80.61	FA
3	Unity National Bank PO Box 8277-8277 Houston, TX 77004 Operational 2593	\$4,522.42	\$4,483.37	\$4,483.37	FA
4	Professional Retainer Deposits - Somerley Capital Deposit Prepaid Expenses	\$93,332.40	\$0.00	\$0.00	FA
5	Rent Security Deposits	\$20,497.01	\$0.00	\$0.00	FA
6	Professional Retainer Deposits - Sommerley Capital Limited	\$30,000.00	\$0.00	\$0.00	FA
7	Professional Retainer Deposits - Somerley Capital Limited Mobilization Fee	\$20,000.00	\$0.00	\$0.00	FA
8	Professional Retainer Deposits - Artic Advisor	\$33,000.00	\$0.00	\$0.00	FA
9	Professional Retainer Deposits - Maxim Group	\$25,000.00	\$15,000.00	\$15,000.00	FA
10	Professional Retainer Deposits - Loev Law Firm	\$40,000.00	\$0.00	\$0.00	FA
11	Professional Retainer Deposits - Okin Adams, LLP	\$89,341.50	\$0.00	\$0.00	FA
12	Prepaid Subscriptions	\$109,168.14	\$0.00	\$0.00	FA
13	Accounts receivable Over 90 days old-A/R - Related Parties	\$21,724.00	\$0.00	\$0.00	FA
14	Accounts receivable Over 90 days old - A/R Other	\$1,377.44	\$0.00	\$0.00	FA
15	Accounts receivable Over 90 days old - A/R Intercompany (Erin Energy Limited)	\$75,239.71	\$0.00	\$0.00	FA
16	Accounts receivable Over 90 days old - A/R Intercompany (Erin Petroleum Nigeria Limited)	\$81,555,524.41	\$0.00	\$0.00	FA
17	Accounts receivable Over 90 days old - A/R Intercompany (Erin Energy Ghana)	\$62,825.33	\$0.00	\$0.00	FA
18	Accounts receivable Over 90 days old - A/R Intercompany (Erin Energy Gambia A2)	\$6,455,656.41	\$0.00	\$0.00	FA

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INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT

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Exhibit A

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Trustee Name: Ronald J. Sommers
Date Filed (f) or Converted (c): 07/13/2018 (c)
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Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
19 Accounts receivable Over 90 days old - A/R Intercompany (Erin Energy Gambia A5)	\$2,057,471.24	\$0.00		\$0.00	FA
20 Accounts receivable Over 90 days old - A/R Intercompany (Erin Energy International Limited)	\$4,145,087.98	\$0.00		\$0.00	FA
21 EEC is the parent company of Erin Petroleum Nigeria Limited; Erin Energy Ltd (Parent of Erin Energy Kenya, Ltd, Camac Energy Sierra Leone Liimited);Erin Energy Intenational Ltd (Parent of Erin Energy Ghana Limted) 100%	Unknown	\$30,000.00		\$30,000.00	FA
22 Office Furniture & Fixtures	\$15,662.83	\$5,328.03		\$5,328.03	FA
Asset Notes: #353 08/16/18					
23 Computer Hardware	\$20,652.26	\$7,240.36		\$7,240.36	FA
Asset Notes: #353 08/16/18					
24 Computer Software	\$15,723.82	\$1,198.63		\$1,198.63	FA
Asset Notes: #353 08/16/18					
25 Leasehold Improvements Fee simple \$56,357.32 N/A	Unknown	\$0.00		\$0.00	FA
26 D&O - Pasadena Insurance	Unknown	\$0.00		\$0.00	FA
27 EPNL a subsidiary and co-debtor on the MCB loan, filed a civil lawsuit agains Public Investment Coproation SOC, Ltd, 18-cv-00435 Nature of claim Pending lawsuit for torcherous interference with MCB loan agreement	Unknown	\$0.00		\$0.00	FA
28 Nigerian AGIP Exploration wrongfully filed a Writ of Attachment against EPNL which resulted in the operations being shut down and the inability to sell the oil produce and in strorage on the FPSO Nature of claim tortious interference with operations, and undue enrichment	Unknown	\$0.00		\$0.00	FA

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Trustee Name: Ronald J. Sommers
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29 Lenois Derivative Claim: On February 5, 2016, a class action and derivative complaint was filed in Delaware Chancery Court on behalf of the Company and putative class of persons who were stockholders as of date the Company (1) acquired 'Allied Assets' pursuant to a Transfer Agreement, and (2) issued shares to Public Investment Corporation SOC Ltd ("PIC") in a private placement (collectively the "February 2014 Transactions"). The complaint alleged the February 2014 Transactions were unfair to the Company and asserts derivative claims against (1) seven individuals who served on the Company's Board at time of the February 2014 Transactions and (2) the Company's majority shareholder, Camac International Holdings Limited ("CEHL"). The complaint also asserts a direct breach of fiduciary duty claim on behalf of the putative class against the seven individuals who served on the Company's Board at the time of the February 2014 Transactions on grounds they purportedly caused the Company to disse	Unknown	\$24,000,000.00		\$24,000,000.00	FA
30 Potential Avoidance Actions Nature of claim Potential Avoidance Actions	Unknown	\$0.00		\$0.00	FA
31 DIP Loan (u)	\$0.00	\$229,000.00		\$229,000.00	FA
32 Settlement with NYSE (u)	\$0.00	\$40,000.00		\$40,000.00	FA
33 London Court of International Arbitration Refund (u)	\$0.00	\$18,551.77		\$18,551.77	FA

TOTALS (Excluding unknown value)

\$94,894,187.84

\$24,378,905.51

\$24,378,905.51

Gross Value of Remaining Assets

\$0.00

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

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Major Activities affecting case closing:

02/28/2025 TFR SUBMITTED

03/30/2024 Debtor's special counsel's fee application is currently pending before the court. The only remaining asset is the collection from sale or abandonment of claim in Nigeria from oil sale proceeds. Trustee has employed Nigerian counsel to assist in the appeal pending in Nigeria.

03/30/2023 Litigation pending. Discovery has commenced; however the trial date will not occur until after calendar year 2023. This litigation is based on a breach of fiduciary duty by an insider. The Debtor is the owner of a \$35m liability policy. The litigation has been significantly delayed since the case was dismissed and then appealed to the Delaware Supreme Court, which reversed. There is also litigation in Nigeria and involves a recovery of \$600,000. There is no trial date and the claim has been delayed because of COVID and a change of venue.

03/30/2022 Last year, the Supreme Court reversed the lower court ruling in the on-going litigation regarding the breach of fiduciary duty of officers and directors is on appeal in the State of Delaware. The Supreme Court ruled that the parties could proceed with discovery.
Discovery has begun and is in the early stages. The Nigerian litigation is still pending as to whether the Erin Nigeria estate is entitled to approximately \$600,000. The litigation was interrupted due to COVID, but Trustee has been in contact with special counsel in Nigeria for updates. There is still an outstanding matter in Judge Isgur's court regarding the conversion of oil offshore in Nigeria which is subject to a motion to dismiss. The Judge has not ruled on the matter.

03/30/2021 The ongoing litigation regarding the breach of fiduciary duty of officers and directors is on appeal in the State of Delaware. The Nigerian court has to decide whether the Erin Nigeria estate is entitled to approximately \$600,000. Trustee has employed special Nigerian counsel to assist in this matter.

03/30/2020 This is a complex bankruptcy proceeding with assets in Africa. Trustee has been performing due diligence in determining the validity of assets, negotiating in on-going litigation and with international parties-of-interest and African governments.

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Initial Projected Date Of Final Report (TFR): 04/25/2020Current Projected Date Of Final Report (TFR): 12/31/2024

/s/ RONALD J. SOMMERS
RONALD J. SOMMERS

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/01/2018	(2)	Erin Energy Corporation	Funds on Deposit at Amegy Bank	1129-000	\$80.61		\$80.61
08/02/2018	(31)	Greg F. Holcombe or Marie Abplanalp	#297 07/12/18 Partial Funding of the DIP Loan	1229-000	\$229,000.00		\$229,080.61
08/07/2018	1000	Ninfa Z. Allison	Contract Labor for July 23-27, 2018 9 hrs @ \$35.00 per hour	2990-000		\$315.00	\$228,765.61
08/07/2018	1001	Ninfa Z. Allison	Contract Labor for August 2, 2018 8 hrs @ \$35.00 per hour	2990-000		\$280.00	\$228,485.61
08/08/2018	1002	Ninfa Z. Allison	Contract Labor for August 7, 2018 7 hrs @ \$35.00 per hour	2990-000		\$245.00	\$228,240.61
08/09/2018	1003	Public Storage	#402 09/28/18 Acct. #14154657 & #17079954 Unit 2691 -- \$420.00 Unit 3107--\$349.80	2410-000		\$769.80	\$227,470.81
08/14/2018	1004	Stephanie Garrett	Contract Labor 6.5 hours @ \$75 per hour	2990-000		\$502.50	\$226,968.31
08/31/2018		Green Bank	Bank Service Fee	2600-000		\$391.30	\$226,577.01
09/04/2018	1005	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$366.00 Unit 3107--\$294.00 Unit 3711--\$142.60	2410-000		\$802.60	\$225,774.41
09/20/2018	(3)	Unity National Bank	#435 10/05/18 Funds on Deposit	1129-000	\$4,483.37		\$230,257.78
09/20/2018		YOA Insurance Brokers Ltd	Risk Premium for O&G Insurance Package in Nigeria	2420-000		\$51,966.39	\$178,291.39
09/20/2018		YOA Insurance Brokers Ltd	Fee for O&G Insurance Package in Nigeria	2420-000		\$15,463.00	\$162,828.39
09/27/2018	(1)	Bank of America	#434 10/05/18 Funds on Deposit	1129-000	\$24,604.88		\$187,433.27

SUBTOTALS \$258,168.86 \$70,735.59

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
10/01/2018	1006	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$366.00 Unit 3107--\$294.00 Unit 3711--\$142.60	2410-000		\$802.60	\$186,630.67
10/02/2018	1007	Beyond IT, Inc.	#407 10/01/18 IT Move, Setup, Monitoring and Maintenance for 1 year	2420-000		\$25,400.00	\$161,230.67
10/10/2018		Payce Consulting Limited	#506 11/26/18 Gambian Accountants	3410-000		\$17,500.00	\$143,730.67
10/10/2018		Uzoma Achigbue	#506 11/26/18 Gambian Special Counsel	3210-600		\$7,500.00	\$136,230.67
10/25/2018	1008	International Sureties, Ltd.	Pro rata portion of Chapter 7 Trustee bond	2300-000		\$34.91	\$136,195.76
10/31/2018		Shattuck LLC	#353 08/16/18 / Rpt of Sale #647 07/11/22 Auction Proceeds	*	\$13,767.02		\$149,962.78
	{23}		\$7,240.36	1129-000			\$149,962.78
	{24}		\$1,198.63	1129-000			\$149,962.78
	{22}		\$5,328.03	1129-000			\$149,962.78
10/31/2018	(1)	Bank of America	#434 10/05/18 Funds on Deposit	1129-000	\$3,417.86		\$153,380.64
10/31/2018	1009	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$107.00 Unit 3107--\$126.60 Unit 3711--\$186.00	2410-000		\$419.60	\$152,961.04
10/31/2018	1010	Shattuck	#353 08/16/18 Auctioneer fees	*		\$3,692.17	\$149,268.87
			\$(2,065.05)	3610-000			\$149,268.87
			\$(1,627.12)	3620-000			\$149,268.87

SUBTOTALS

\$17,184.88

\$55,349.28

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
11/28/2018	1011	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$271.80 Unit 3107--\$238.20 Unit 3711--\$186.00	2410-000		\$695.00	\$148,573.87
12/20/2018	1012	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$271.80 Unit 3107--\$238.20 Unit 3711--\$186.00	2410-000		\$696.00	\$147,877.87
01/31/2019	1013	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$271.80 Unit 3107--\$238.20 Unit 3711--\$205.00	2410-000		\$715.00	\$147,162.87
03/05/2019	1014	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$271.80 Unit 3107--\$238.20 Unit 3711--\$186.00	2410-000		\$696.00	\$146,466.87
04/01/2019	1015	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$271.80 Unit 3107--\$238.20 Unit 3711--\$205.00	2410-000		\$715.00	\$145,751.87
04/04/2019	(32)	NYSE Market (DE), Inc.	#571 03/21/18 Settlement	1249-000	\$40,000.00		\$185,751.87
04/30/2019	1016	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$271.80 Unit 3107--\$238.20 Unit 3711--\$205.00	2410-000		\$715.00	\$185,036.87

SUBTOTALS

\$40,000.00

\$4,232.00

CASH RECEIPTS AND DISBURSEMENTS RECORD

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Co-Debtor Taxpayer ID #:
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Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
06/04/2019	1017	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$271.80 Unit 3107--\$238.20 Unit 3711--\$205.00	2410-000		\$715.00	\$184,321.87
07/08/2019	1018	Bullseye Storage - West Dallas	Storage Fees for 1 year @\$124.68 per month	2410-000		\$1,496.16	\$182,825.71
07/08/2019	1019	Public Storage	#402 09/28/18 Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$271.80 Unit 3107--\$238.20 Unit 3711--\$205.00	2410-000		\$715.00	\$182,110.71
07/08/2019	1020	Terra Marine	STOPPED PAYMENT ON 07/16/19 #590 07/08/19 Special Counsel Fees & Expenses Replacement wire ent'd on Form 2 on 10/09/19	3410-580		\$16,170.00	\$165,940.71
07/16/2019	(9)	Maxim Group LLC	#584 06/14/19 Settlement Payment	1129-000	\$15,000.00		\$180,940.71
07/16/2019	(9)	Maxim Group LLC	REVERSED - ENTERED IN ERROR - DUPLICATE ENTRY	1129-000	\$15,000.00		\$195,940.71
07/16/2019	(9)	DEP REVERSE: Maxim Group LLC	REVERSING ENTRY - IN ERROR - DUPLICATE ENTRY	1129-000	(\$15,000.00)		\$180,940.71
07/16/2019	1020	STOP PAYMENT: Terra Marine	STOPPED - CHECK COULD NOT BE NEGOTIATED IN NINGERIAN BANKING SYSTEM; OBTAINED UST PERMISSION TO WIRE FUNDS #590 07/08/19 Special Counsel Fees & Expenses Replacement wire ent'd on Form 2 on10/09/19	3410-584		(\$16,170.00)	\$197,110.71

SUBTOTALS

\$15,000.00

\$2,926.16

CASH RECEIPTS AND DISBURSEMENTS RECORD

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Co-Debtor Taxpayer ID #:
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Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/29/2019	1021	Public Storage	VOIDED - #402 09/28/18 Payment of Storage Fees for 12 months Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$3,312.96 Unit 3107--\$2,903.04 Unit 3711--\$2,498.80	2410-000		\$8,714.80	\$188,395.91
07/29/2019	1021	VOID: Public Storage	VOID -WRONG AMOUNT - #402 09/28/18 Public Storage adjusted the amount	2410-003		(\$8,714.80)	\$197,110.71
07/29/2019	1022	Public Storage	#402 09/28/18 Payment of Storage Fees for 12 months Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$3,261.60 Unit 3107--\$2,858.40 Unit 3711--\$2,460.00	2410-000		\$8,580.00	\$188,530.71
08/28/2019	1023	Beyond IT, Inc.	#407 10/01/18 IT Move, Setup, Monitoring and Maintenance for 1 year	2420-000		\$26,846.00	\$161,684.71
10/09/2019		Terra Marine	#590 07/08/19 Special Counsel Fees (Nigerian counsel) (wired out on 07/17/19) Replacement wire for Check #1020	3210-600		\$16,170.00	\$145,514.71
10/10/2019	1024	International Sureties, Ltd.	Pro Rate Portion of Chapter 7 Trustee Bond	2300-000		\$47.94	\$145,466.77
11/12/2019	(33)	London Court of International Arbitration	Refund of Retainer	1229-000	\$18,551.77		\$164,018.54
03/09/2020	(21)	Erin Petroleum Nigeria Limited	Payment	1149-000	\$30,000.00		\$194,018.54
04/14/2020	1025	Xact Data Discovery - DATX	#407 10/01/18 Inv. #23-100205 Updates for Storage Xact Data took over Beyond IT, Inc.	2420-000		\$653.26	\$193,365.28

SUBTOTALS

\$48,551.77

\$52,297.20

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/24/2020	1026	Public Storage	#402 09/28/18 Payment of Storage Fees for 12 months Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$3,425.20 Unit 3107--\$3,010.40 Unit 3711--\$2,584.20	2410-000		\$9,019.80	\$184,345.48
10/21/2020	1027	International Sureties, Ltd.	Estate's Pro Rata Portion of Chapter 7 Trustee Bond	2300-000		\$62.72	\$184,282.76
10/30/2020		Veritex Community Bank	Bank Service Fee	2600-000		\$307.05	\$183,975.71
11/30/2020		Veritex Community Bank	Bank Service Fee	2600-000		\$277.72	\$183,697.99
12/31/2020		Veritex Community Bank	Bank Service Fee	2600-000		\$296.43	\$183,401.56
01/25/2021	1028	Xact Data Discovery - DATX	#407 10/01/18 Inv. #23-112965 Hard Drive Replacement and Repairs Xact Data took over Beyond IT, Inc.	2420-000		\$2,395.83	\$181,005.73
01/29/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$295.95	\$180,709.78
02/09/2021	1029	Xact Data Discovery - DATX	#407 10/01/18 Inv. #23-110493 Annual maintenance and storage Xact Data took over Beyond IT, Inc.	2420-000		\$29,060.80	\$151,648.98
02/26/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$246.87	\$151,402.11
03/31/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$244.31	\$151,157.80
04/30/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$251.79	\$150,906.01
05/28/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$227.80	\$150,678.21
06/30/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$235.30	\$150,442.91
07/30/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$250.60	\$150,192.31

SUBTOTALS

\$0.00

\$43,172.97

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/11/2021	1030	Public Storage	#402 09/28/18 Payment of Storage Fees for 12 months Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$3,815.60 Unit 3107--\$3,339.80 Unit 3711--\$2,450.20	2410-000		\$9,605.60	\$140,586.71
08/31/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$226.54	\$140,360.17
09/30/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$219.19	\$140,140.98
10/06/2021	1031	International Sureties, Ltd.	Pro Rata Portion of Chapter 7 Trustee Bond 10/01/21 to 10/02/22	2300-000		\$46.38	\$140,094.60
10/29/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$226.10	\$139,868.50
11/30/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$218.42	\$139,650.08
12/31/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$225.35	\$139,424.73
01/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$224.98	\$139,199.75
02/28/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$202.88	\$138,996.87
03/17/2022		Terra Marine	#645 03/18/22 Special Counsel Fees (wired on 3/17/22)	3210-600		\$2,500.00	\$136,496.87
03/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$222.99	\$136,273.88
04/29/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$219.90	\$136,053.98
05/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$212.46	\$135,841.52
06/30/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$212.13	\$135,629.39
07/13/2022	1032	Public Storage	#402 09/28/18 Payment of Storage Fees for 12 months Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$4,018.94 Unit 3107--\$3,504.14 Unit 3711--\$4,059.40	2410-000		\$11,582.40	\$124,046.99
07/29/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$208.61	\$123,838.38
08/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$199.83	\$123,638.55
SUBTOTALS					\$0.00	\$26,553.76	

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
09/30/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$205.95	\$123,432.60
10/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$186.33	\$123,246.27
11/09/2022	1033	International Sureties, Ltd.	Bond Payment	2300-000		\$34.02	\$123,212.25
11/30/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$192.43	\$123,019.82
12/30/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$198.51	\$122,821.31
01/31/2023		Veritex Community Bank	Bank Service Fee	2600-000		\$198.19	\$122,623.12
02/28/2023		Veritex Community Bank	Bank Service Fee	2600-000		\$178.72	\$122,444.40
03/31/2023		Veritex Community Bank	Bank Service Fee	2600-000		\$210.33	\$122,234.07
04/28/2023		Veritex Community Bank	Bank Service Fee	2600-000		\$178.16	\$122,055.91
05/18/2023	1034	Public Storage	#402 09/28/18 Payment of Storage Fees for 6 months (through 10/31/23) Acct. #14154657; Unit 2601	2410-000		\$2,424.00	\$119,631.91
05/18/2023	1035	Public Storage	#402 09/28/18 Payment of Storage Fees for 6 months (through 10/31/23) Acct. #17079954, Unit 3107	2410-000		\$2,127.00	\$117,504.91
05/18/2023	1036	Public Storage	#402 09/28/18 Payment of Storage Fees through 10/31/23 Acct. #50868571, Unit 3711	2410-000		\$948.00	\$116,556.91
05/31/2023		Veritex Community Bank	Bank Service Fee	2600-000		\$194.09	\$116,362.82
06/30/2023		Veritex Community Bank	Bank Service Fee	2600-000		\$193.83	\$116,168.99
07/31/2023		Veritex Community Bank	Bank Service Fee	2600-000		\$175.36	\$115,993.63
08/31/2023		Veritex Community Bank	Bank Service Fee	2600-000		\$187.17	\$115,806.46
10/10/2023	1037	International Sureties, Ltd.	Bond Payment	2300-000		\$70.86	\$115,735.60
12/01/2023	1038	Public Storage	#402 09/28/18 Payment of Storage Fees for 12 months through 11/30/24: Acct. #14154657, #17079954 & #50868571 Unit 2601 -- \$6,874.20 Unit 3107--\$6,016.20 Unit 3711--\$5,132.60	2410-000		\$18,023.00	\$97,712.60

SUBTOTALS

\$0.00

\$25,925.95

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/08/2023	(29)	Chubb and Son	#659 11/14/23 Settlement	1129-000	\$3,142,907.31		\$3,240,619.91
12/08/2023	(29)	Starr Adjustment Services, Inc.	#659 11/14/23 Settlement Proceeds (wired 12/08/23)	1129-000	\$10,000,000.00		\$13,240,619.91
12/11/2023	(29)	National Union Fire Insurance	#659 11/14/23 Settlement Funds (wired in on 12/11/23)	1129-000	\$7,857,092.69		\$21,097,712.60
12/11/2023	1039	Greg Holcombe	#667 12/04/23 11 DIP Loan Repayment	6990-000		\$1,335,432.46	\$19,762,280.14
12/21/2023	1040	TPS-West, LLC	#669 12/06/23 Accountant Fees & Expenses	*		\$15,007.56	\$19,747,272.58
			\$(14,568.50)	3410-000			\$19,747,272.58
			\$(439.06)	3420-000			\$19,747,272.58
12/28/2023	(29)	Kase Lawal	#659 11/14/23 Proceeds (wired 12/28/23)	1129-000	\$3,000,000.00		\$22,747,272.58
02/05/2024	1041	Moyes & Co.	#524 01/14/19 Special Financial Advisor Fees	3991-000		\$62,310.00	\$22,684,962.58
02/05/2024	1042	Stout Risius Ross, LLP	#525 01/14/19 Trustee's Financial Advisor	*		\$91,795.75	\$22,593,166.83
			\$(12.00)	6710-430			\$22,593,166.83
			\$(91,783.75)	6700-420			\$22,593,166.83
02/05/2024	1043	Diamond McCarthy LLP	#527 01/14/19 Trustee Attorney Fees & Expenses	*		\$244,734.10	\$22,348,432.73
			\$(219,818.50)	3210-000			\$22,348,432.73
			\$(24,915.60)	3220-000			\$22,348,432.73
02/05/2024	1044	Kasowitz Benson Torres LLP	#630 06/24/20 Attorney Fees & Expenses	*		\$806,917.82	\$21,541,514.91
			\$(798,238.00)	3210-000			\$21,541,514.91
			\$(8,679.82)	3220-000			\$21,541,514.91

SUBTOTALS \$24,000,000.00 \$2,556,197.69

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/05/2024	1045	William G. West, P.C., C.P.A.	#651 11/03/22 Accountant Fees & Expenses	*		\$44,679.50	\$21,496,835.41
			\$(44,403.00)	3410-000			\$21,496,835.41
			\$(276.50)	3420-000			\$21,496,835.41
02/05/2024	1046	TPS-West, LLC	VOIDED- DUPLICATE ENTRY #669 12/06/23 Accountant Fees & Expenses	*		\$15,007.56	\$21,481,827.85
			\$(14,568.50)	3410-000			\$21,481,827.85
			\$(439.06)	3420-000			\$21,481,827.85
02/05/2024	1047	Shannon & Lee LLP	#672 01/03/24 Attorney Fees & Expenses	*		\$89,945.20	\$21,391,882.65
			\$(80,850.00)	3210-000			\$21,391,882.65
			\$(9,095.20)	3220-000			\$21,391,882.65
02/05/2024	1048	Parkins & Rubio, LLP	#675 01/19/24 Attorney Fees	3210-000		\$16,900.00	\$21,374,982.65
02/07/2024	1046	VOID: TPS-West, LLC	VOID Chk #1046-Duplicate Entry	*		(\$15,007.56)	\$21,389,990.21
			\$14,568.50	3410-003			\$21,389,990.21
			\$439.06	3420-003			\$21,389,990.21
03/21/2024	1049	Stout Risius Ross LLC	#700 03/20/24 & #381 09/11/18 Debtor's Chapter 11 Financial Advisor	6700-420		\$261,940.50	\$21,128,049.71
03/21/2024	1050	Okin Adams Bartlett Curry LLP	#700 03/20/24 & #382 09/11/18 Chapter 11 Debtor's Attorney	3701-000		\$244,948.24	\$20,883,101.47
03/21/2024	1051	Riveron RTS, LLC	#700 03/20/24 & #480 10/23/18 (Riveron RTS, LLC was fka Conway Mackenzie) Unsecured Creditors Committee's Financial Advisor	6700-000		\$242,113.89	\$20,640,987.58
03/21/2024	1052	Pachulski Stang Ziehl & Jones LLP	#700 03/20/24 & #481 10/23/18 Unsecured Creditors Committee's Attorney	6700-000		\$512,732.89	\$20,128,254.69
04/29/2024	1053	Grant & Eisenhofer, P.A.	#730 04/29/24 Attorney Fees & Expenses	*		\$7,334,783.50	\$12,793,471.19
			\$(7,142,235.64)	3210-600			\$12,793,471.19
			\$(192,547.86)	3220-610			\$12,793,471.19

SUBTOTALS

\$0.00

\$8,748,043.72

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/01/2024	1054	Texas State Comptroller	#733 05/01/24 Franchise Tax	2820-000		\$68,254.20	\$12,725,216.99
05/24/2024	1055	Ronald J. Sommers, Trustee	#740 05/24/24 Trustee Compensation	2100-000		\$172,860.66	\$12,552,356.33
06/10/2024	1056	Shannon & Lee LLP	#745 06/10/24 Attorney Fees & Expenses	*		\$177,718.65	\$12,374,637.68
			\$(175,950.00)	3210-000			\$12,374,637.68
			\$(1,768.65)	3220-000			\$12,374,637.68
09/19/2024		Terra Marine Attorneys	#757 09/13/24 Attorney Fees & Expenses (wired on 09/19/24)	*		\$17,791.25	\$12,356,846.43
			\$(16,550.00)	3210-600			\$12,356,846.43
			\$(1,241.25)	3220-000			\$12,356,846.43
10/24/2024	1057	Envirolink, Inc.	#760 10/02/24 Inv # ; Removal of 6 empty filing cabinets, 16 boxes of non-paper items and removal of 475 empty boxes from 3 storage units after document shredding.	2990-000		\$3,115.00	\$12,353,731.43
10/24/2024	1058	Shred Tex	#760 10/02/24 Invoice #15390101824 & 15390102224 Shredding of 470 boxes of document in 3 storage units	2990-000		\$3,360.00	\$12,350,371.43
10/24/2024	1059	Consilio	#760 10/02/24 Inv. #79345222 & 579342164 Destruction of Electronic Records	2990-000		\$19,400.00	\$12,330,971.43
10/24/2024	1060	Ronald J. Sommers, Trustee	#740 05/24/24 Trustee Compensation	2100-000		\$100,000.00	\$12,230,971.43
11/11/2024		Public Storage	Refund on Check# 1038	2410-002		(\$456.00)	\$12,231,427.43
11/22/2024	1061	Ronald J. Sommers, Trustee	#740 05/24/24 Trustee Compensation	2100-000		\$50,000.00	\$12,181,427.43

SUBTOTALS

\$0.00

\$612,043.76

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/19/2024	1062	TPS-West, LLC	#775 12/04/24 Accountant Fees & Expenses	*		\$14,683.76	\$12,166,743.67
			\$(14,254.50)	3410-000			\$12,166,743.67
			\$(429.26)	3420-000			\$12,166,743.67
12/28/2024		Public Investment Corporation SOC Ltd.	#667 12/04/23 Payment of Claim (wired on 11/13/24)	5800-000		\$620,000.00	\$11,546,743.67
01/03/2025	1063	Ronald J. Sommers, Trustee	#740 05/24/24 Trustee Compensation	2100-000		\$50,000.00	\$11,496,743.67
01/03/2025	1064	Matthew J. Borrer	#782 12/26/24 Special Counsel Fees & Expenses	*		\$16,328.00	\$11,480,415.67
			\$(14,828.00)	3210-600			\$11,480,415.67
			\$(1,500.00)	3220-000			\$11,480,415.67
01/13/2025	1065	Shannon & Lee LLP	#788 01/10/25 Attorney Fees & Expenses	*		\$29,174.76	\$11,451,240.91
			\$(28,460.00)	3210-000			\$11,451,240.91
			\$(714.76)	3220-000			\$11,451,240.91

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTALS:	\$24,378,905.51	\$12,927,664.60	\$11,451,240.91
Less: Bank transfers/CDs	\$0.00	\$0.00	
Subtotal	\$24,378,905.51	\$12,927,664.60	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$24,378,905.51	\$12,927,664.60	

For the period of 4/25/2018 to 4/16/2025

Total Compensable Receipts:	\$24,378,905.51
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$24,378,905.51
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$12,927,664.60
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$12,927,664.60
Total Internal/Transfer Disbursements:	\$0.00

For the entire history of the account between 07/16/2018 to 4/16/2025

Total Compensable Receipts:	\$24,378,905.51
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$24,378,905.51
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$12,927,664.60
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$12,927,664.60
Total Internal/Transfer Disbursements:	\$0.00

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Primary Taxpayer ID #: **_***9798
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/25/2018
For Period Ending: 4/16/2025

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****0601
Account Title: CHK
Blanket bond (per case limit): \$6,311,062.50
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS

NET DEPOSITS

NET
DISBURSEACCOUNT
BALANCES

24,378,905.51

\$12,927,664.60

\$11,451,240.91

For the period of 4/25/2018 to 4/16/2025

Total Compensable Receipts: \$24,378,905.51
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$24,378,905.51
Total Internal/Transfer Receipts: \$0.00

Total Compensable Disbursements: \$12,927,664.60
Total Non-Compensable Disbursements: \$0.00
Total Comp/Non Comp Disbursements: \$12,927,664.60
Total Internal/Transfer Disbursements: \$0.00

For the entire history of the case between 07/13/2018 to 4/16/2025

Total Compensable Receipts: \$24,378,905.51
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$24,378,905.51
Total Internal/Transfer Receipts: \$0.00

Total Compensable Disbursements: \$12,927,664.60
Total Non-Compensable Disbursements: \$0.00
Total Comp/Non Comp Disbursements: \$12,927,664.60
Total Internal/Transfer Disbursements: \$0.00

/s/ RONALD J. SOMMERS

RONALD J. SOMMERS

Case No. 18-32106-H1-7Case Name: ERIN ENERGY CORPORATIONClaims Bar Date: 10/19/2018Trustee Name: Ronald J. SommersDate: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
	RONALD J. SOMMERS 1400 Post Oak Blvd. Suite 300 Houston TX 77056	05/02/2024	507(a) 1 -- 503(b) ADMINISTRATIVE -- TRUSTEE COMPENSATION	Allowed	2100-000	\$0.00	\$754,617.17	\$754,617.17	\$372,860.66	\$0.00	\$0.00	\$381,756.51
55	STATE OF CALIFORNIA BK Section MS A340 Franchise Tax Board PO Box 2952 Sacramento CA 95812	01/28/2019	11 U.S.C. Sec. 503(b) (2) -- Post-Petition Taxes and Related Penalties	Allowed	2990-000	\$862.50	\$800.00	\$800.00	\$0.00	\$0.00	\$0.00	\$800.00

Claim Notes: #694 03/06/24 - allowed as Chapter 7 Admin Claim

19	STOUT RISIUS ROSS, LLC 150 W. Second Street, Suite 400 Royal Oak MI 48067	08/27/2018	507(a) 1 -- 503(b) ADMINISTRATIVE OTHER PROFESSIONAL EXPENSES	Allowed	6700-420	\$459,587.27	\$261,940.50	\$261,940.50	\$261,940.50	\$0.00	\$0.00	\$0.00
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Claim Notes: #700 03/20/24 & #381 09/11/18 - Allowed as a Ch 11 Admin expense and paid

56	UNITED STATES TRUSTEE 515 Rusk, Suite 3516 Houston TX 77002	03/05/2019	507(a) 1 -- 503(b) ADMINISTRATIVE OTHER PROFESSIONAL EXPENSES	Disallowed	7100-000	\$567.92	\$650.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #694 03/06/24 - allowed 1 claim for quarterly fees; Claim #56 is a duplicate of Claim #20

20	UNITED STATES TRUSTEE'S OFFICE 515 Rusk St., Suite 3516 Houston TX 77002	09/04/2018	507(A) 1 -- US TRUSTEE QUARTERLY FEES	Allowed	2950-000	\$620.00	\$650.00	\$650.00	\$0.00	\$0.00	\$0.00	\$650.00
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Claim Notes: #694 03/06/24 - allowed 1 claim for \$650

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Claims Bar Date: 10/19/2018

Trustee Name: Ronald J. Sommers
Date: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
51	MITEL LEASING INC PO Box 972870 Dallas TX 75397	10/19/2018	507(A) 1 -- CHAPTER 11 OTHER	Allowed	6950-000	\$683.63	\$1,709.06	\$1,709.06	\$0.00	\$0.00	\$0.00	\$1,709.06

Claim Notes: #694 03/06/24 - allowed as Chapter 11 Admin Claim in the amount of \$1,709.06

52	MITEL CLOUD SERVICES INC P O Box 53230 Phoenix AZ 85072-3230	10/19/2018	507(A) 1 -- CHAPTER 11 OTHER	Allowed	6950-000	\$1,690.32	\$2,727.78	\$2,727.78	\$0.00	\$0.00	\$0.00	\$2,727.78
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Claim Notes: #694 03/06/24 - allowed as Chapter 11 Admin Claim in the amount of \$2,727.78

10	OLTASHO NIGERIA LIMITED 26 TY Danjuma Street Asokoro FCT Abuja NIGERIA	07/03/2018	SECURED	Disallowed	4110-000	\$27,703,380.00	\$28,018,784.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #710 04/15/24 - Disallowed

#710 04/15/24 - transferred to Erin Petroleum Nigeria; Case No. 18-32109

12	PACIFIC BORA LIMITED Pacific International Drilling 11700 Katy Freeway Suite 175 Houston TX 77079	07/13/2018	SECURED	Allowed	4110-000	\$19,525.23	\$23,468.59	\$23,468.59	\$0.00	\$0.00	\$0.00	\$23,468.59
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Claim Notes: #711 04/15/24 - Pacific Bora is authorized to apply the \$23,468.59 payment received from ErinPetroleum Nigeria to the obligations underlying Claim No. 12.

13	PACIFIC INTERNATIONAL DRILLING WEST AFRICA LTD. c/o Mark N. Stich 11700 Katy Freeway, Suite 175 Houston TX 77079	07/18/2018	SECURED	Allowed	4110-000	\$62,230.90	\$65,748.00	\$65,748.00	\$0.00	\$0.00	\$0.00	\$65,748.00
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Claim Notes: #712 04/15/24 - Pacific Drilling is authorized to apply the \$65,748.00 payment received from Erin Petroleum Nigeria to the obligations underlying Claim No. 13.

24	CAMAC INTERNATIONAL CORP. P O Box 776 Cayman Islands KY 19006	09/28/2018	SECURED	Withdrawn	4110-000	\$807,695.92	\$622,141.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #655 10/23/23 - Withdrawn

Case No. 18-32106-H1-7

Case Name: ERIN ENERGY CORPORATION

Claims Bar Date: 10/19/2018

Trustee Name: Ronald J. Sommers

Date: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
1	HARRIS COUNTY ET AL. c/o Tara L. Grundemeier Linebarger Goggan Blair & Sampson LLP P.O. Box 3064 Houston 77253-3064	05/03/2018	507(A) 8 -- TAXES	Allowed	5800-000	\$25,331.99	\$29,942.77	\$7,911.80	\$0.00	\$0.00	\$0.00	\$7,911.80

Claim Notes: #517 01/09/19-authorized to distribute \$7,911.80

8P	STATE OF CALIFORNIA BK Section MS A340 Franchise Tax Board PO Box 2952 Sacramento CA 95812	06/22/2018	507(A) 8 -- TAXES	Allowed	5800-000	\$2,423.00	\$2,497.26	\$2,497.26	\$0.00	\$0.00	\$0.00	\$2,497.26
46a	PUBLIC INVESTMENT CORPORATION SOC LTD. Menlyn Maine Central Square Corner Aramist & Corobay Waterlook Glen Extension 2 Pretoria SOUTH AFRICA	10/19/2018	507(A) 8 -- TAXES	Allowed	5800-000	\$503,860.22	\$620,000.00	\$620,000.00	\$620,000.00	\$0.00	\$0.00	\$0.00

Claim Notes: #667 12/04/23 - allowed in the amount of \$620,000.00 and paid

2	S&A INTERNATIONAL LLC D/B/A TRAVEL-N-MORE 7011 Harwin, Suite 185 Tex as 77036	05/07/2018	UNSECURED	Allowed	7100-000	\$96,100.00	\$133,738.05	\$133,738.05	\$0.00	\$0.00	\$0.00	\$133,738.05
3	BUSINESS WIRE, INC. Department 34182 P.O. Box 39000 San Francisco CA 94139	05/07/2018	UNSECURED	Allowed	7100-000	\$14,363.75	\$15,887.50	\$15,887.50	\$0.00	\$0.00	\$0.00	\$15,887.50
4	ARGO PARTNERS 12 West 37th St, Ste 900 New York NY 10018	05/31/2018	UNSECURED	Allowed	7100-000	\$58.99	\$16,440,102.50	\$16,440,102.50	\$0.00	\$0.00	\$0.00	\$16,440,102.50

Claim Notes: #695 03/06/24 - allowed in the amount of \$16,440,102.50

#779 12/10/24 - transferred to Argo Partners

Case No. 18-32106-H1-7Case Name: ERIN ENERGY CORPORATIONClaims Bar Date: 10/19/2018Trustee Name: Ronald J. SommersDate: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
5	RL FINANCIAL ADVISORY SERVICES, LLC 738 E. Creekside Dr. Houston TX 77024	06/05/2018	UNSECURED	Allowed	7100-000	\$2,500.00	\$5,000.00	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00
6	NEIL BARNETT INSPECTION SERVICES 10 Bordeaux Close Northfield Green Sunderland Tyne & Wear England UNITED KINGDOM SR3 2SR	06/04/2018	UNSECURED	Disallowed	7100-000	\$48,509.99	\$54,717.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Claim Notes: #710 04/15/24 - Disallowed

7	IKON SCIENCE 12140 Wickchester Ln., #400 Houston TX 77079	06/11/2018	UNSECURED	Allowed	7100-000	\$9,000.00	\$90,000.00	\$90,000.00	\$0.00	\$0.00	\$0.00	\$90,000.00
8U	STATE OF CALIFORNIA BK Section MS A340 Franchise Tax Board PO Box 2952 Sacramento CA 95812	04/16/2025	UNSECURED	Allowed	7100-000	\$0.00	\$247.70	\$247.70	\$0.00	\$0.00	\$0.00	\$247.70
9	OLTASHO NIGERIA LIMITED 26 TY Danjuma Street Asokoro FCT Abuja NIGERIA	07/03/2018	UNSECURED	Allowed	7100-000	\$57,884,933.54	\$28,018,784.84	\$28,018,784.84	\$0.00	\$0.00	\$0.00	\$28,018,784.84

Claim Notes: #783 12/27/24 - Claim is secured by the Estate's equity in Erin Energy, Ltd; Trustee abandoned the estate's shares in Erin Energy, Ltd. and this claim is allowed as a general, unsecured claim.

11	OLTASHO NIGERIA LIMITED 26 TY Danjuma Street Asokoro FCT Abuja NIGERIA	07/03/2018	UNSECURED	Allowed	7100-000	\$67,710,857.69	\$59,075,247.54	\$59,075,247.54	\$0.00	\$0.00	\$0.00	\$59,075,247.54
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Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Claims Bar Date: 10/19/2018

Trustee Name: Ronald J. Sommers
Date: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
12a	PACIFIC BORA LIMITED Pacific International Drilling 11700 Katy Freeway Suite 175 Houston TX 77079	07/13/2018	UNSECURED	Allowed	7100-000	\$1,546,285.00	\$1,077,769.84	\$1,077,769.84	\$0.00	\$0.00	\$0.00	\$1,077,769.84

Claim Notes: #711 04/15/24 - allowed as an unsecured claim in the amount of \$1,077,769.84

13a	PACIFIC INTERNATIONAL DRILLING WEST AFRICA LTD. c/o Mark N. Stich 11700 Katy Freeway, Suite 175 Houston TX 77079	07/18/2018	UNSECURED	Allowed	7100-000	\$115,618.48	\$129,882.70	\$129,882.70	\$0.00	\$0.00	\$0.00	\$129,882.70
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Claim Notes: #712 04/15/24 - allowed as an unsecured claim in the amount of \$129,882.70

14	BDO USA LLP c/o Laurence W. Goldberg Director, Receivables Management 4135 Mendenhall Oaks Parkway, Ste. 140 High Point NC 27265	07/17/2018	UNSECURED	Allowed	7100-000	\$39,861.35	\$39,861.35	\$39,861.35	\$0.00	\$0.00	\$0.00	\$39,861.35
15	IHS MARKIT c/o Szabo Associates Inc. 3355 Lenox Road NE Suite 945 Atlanta GA 30326	08/07/2018	UNSECURED	Allowed	7100-000	\$15,302.79	\$14,840.11	\$14,840.11	\$0.00	\$0.00	\$0.00	\$14,840.11
16	ISAIAH OKANLAWON 160 Courgarstone Manor Calgary AB T3H5N4 403-402-8272	08/08/2018	UNSECURED	Disallowed	7100-000	\$51,750.00	\$55,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Claim Notes: #710 04/15/24 - Disallowed

17	GATELEY PLC 1 Paternoster Square London England UNITED KINGDOM EC4M 7DX UK	08/22/2018	UNSECURED	Allowed	7100-000	\$18,000.00	\$20,569.97	\$20,569.97	\$0.00	\$0.00	\$0.00	\$20,569.97
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Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Claims Bar Date: 10/19/2018

Trustee Name: Ronald J. Sommers
Date: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
18	RLA INSURANCE INTERMEDIARIES, LLC c/o Daniel J. O'Connell 75 Federal Street, Suite 1250 Boston MA 02110	08/24/2018	UNSECURED	Allowed	7100-000	\$106,229.23	\$113,650.71	\$113,650.71	\$0.00	\$0.00	\$0.00	\$113,650.71
21	CROSSBOW OILFIELD INDUSTRIES & SERVICES LIMITED c/o Naeto and Partners No 3, Ziguinchor Street, Wuse Zone 4 Abuja-FCT, Nigeria	09/11/2018	UNSECURED	Allowed	7100-000	\$1,895,428.03	\$1,884,881.02	\$1,884,881.02	\$0.00	\$0.00	\$0.00	\$1,884,881.02
22	BERKE-WEISS LAW PLLC 950 Third Avenue 32nd Floor New York NY 10022	09/12/2018	UNSECURED	Allowed	7100-000	\$10,000.00	\$23,408.41	\$23,408.41	\$0.00	\$0.00	\$0.00	\$23,408.41
23	PANNELL KERR FORSTER OF TEXAS, PC 5847 San Felipe Suite 2600 Houston TX 77057-3000	09/18/2018	UNSECURED	Allowed	7100-000	\$0.00	\$190,660.97	\$190,660.97	\$0.00	\$0.00	\$0.00	\$190,660.97
25	CAMAC INTERNATIONAL CORP. P O Box 776 Cayman Islands KY 19006	09/28/2018	UNSECURED	Withdrawn	7100-000	\$878,800.92	\$922,471.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Claim Notes: #655 10/23/23 - Withdrawn

26	CAMAC INTERNATIONAL CORP. P O Box 776 Cayman Islands KY 19006	09/28/2018	UNSECURED	Withdrawn	7100-000	\$300,000.00	\$175,261.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #655 10/23/23 - Withdrawn

27	CAMAC INTERNATIONAL CORP. P O Box 776 Cayman Islands KY 19006	09/28/2018	UNSECURED	Withdrawn	7100-000	\$2,400.00	\$102,488.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #655 10/23/23 - Withdrawn

Case No. 18-32106-H1-7Case Name: ERIN ENERGY CORPORATIONClaims Bar Date: 10/19/2018Trustee Name: Ronald J. SommersDate: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
28	IRON MOUNTAIN INFORMATION MANAGEMENT, LLC Attn: Joseph Corrigan, 7th Floor 1 Federal St. Boston MA 02110	10/09/2018	UNSECURED	Allowed	7100-000	\$1,801.74	\$2,575.58	\$2,575.58	\$0.00	\$0.00	\$0.00	\$2,575.58
29	NORTON ROSE FULBRIGHT LLP c/o Jason L. Bolland 1302 McKinney Ste 5100 Houston TX 77010	10/09/2018	UNSECURED	Allowed	7100-000	\$178,746.41	\$72,037.37	\$72,037.37	\$0.00	\$0.00	\$0.00	\$72,037.37
30	PASADENA INSURANCE AGENCY, INC. 99 Detering St., Suite 280 Houston TX 77007	10/12/2018	UNSECURED	Allowed	7100-000	\$181,030.97	\$148,847.14	\$148,847.14	\$0.00	\$0.00	\$0.00	\$148,847.14
31	IPREO HOLDINGS, LLC c/o Meister Seelig & Fein LLP 125 Park Avenue 7th Floor New York NY 10017	10/12/2018	UNSECURED	Allowed	7100-000	\$20,000.00	\$20,000.00	\$20,000.00	\$0.00	\$0.00	\$0.00	\$20,000.00
32	NORTON ROSE FULBRIGHT LLP c/o Jason L. Bolland 1302 McKinney Ste 5100 Houston TX 77010	10/15/2018	UNSECURED	Allowed	7100-000	\$0.00	\$250,293.47	\$250,293.47	\$0.00	\$0.00	\$0.00	\$250,293.47
33	HALLIBURTON ENERGY SERVICES, INC. Attn: Chris Bellotti 3000 N. Sam Houston Parkway East Houston TX 77032	10/15/2018	UNSECURED	Allowed	7100-000	\$7,616,506.54	\$6,716,919.51	\$5,083,459.36	\$0.00	\$0.00	\$0.00	\$5,083,459.36

Claim Notes: #706 04/11/24 - allowed in the amount of \$5,083,459.76

34	WAKELY-SMITH LATTUA ADVISORY PTY LTD. 33 Peter Place, Lyme Park Santon 2060 SOUTH AFRICA	10/11/2018	UNSECURED	Allowed	7100-000	\$750.70	\$795.63	\$795.63	\$0.00	\$0.00	\$0.00	\$795.63
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Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Claims Bar Date: 10/19/2018

Trustee Name: Ronald J. Sommers
Date: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
35	ETOBRO A. ISSAAC Trust Bank, Gtbing 01489	10/15/2018	UNSECURED	Disallowed	7100-000	\$18,579.86	\$23,100.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Claim Notes: #710 04/15/24 - Disallowed

36	LEE P. BROWN C/O Jason Boland 1301 McKinney St Ste 5100 Houston TX 77010	10/17/2018	UNSECURED	Withdrawn	7100-000	\$17,250.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #655 10/23/23 - Withdrawn

37	WILLIAM J. CAMPBELL C/O Jason Boland 1301 McKinney St Ste 5100 Houston TX 77010	10/17/2018	UNSECURED	Withdrawn	7100-000	\$81.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #655 10/23/23 - Withdrawn

38	J. KENT FRIEDMAN C/O Jason Boland 1301 McKinney St Ste 5100 Houston TX 77010	10/17/2018	UNSECURED	Withdrawn	7100-000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #655 10/23/23 - Withdrawn

39	CAMAC INTERNATIONAL CORP. P O Box 776 Cayman Islands KY 19006	10/18/2018	UNSECURED	Disallowed	7100-000	\$0.00	\$2,442,115.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #713 04/15/24 - Disallowed

40	JOSEPH M GAGAR Plot 47, 19th Street DDPA Estate Effurun	10/18/2018	UNSECURED	Disallowed	7100-000	\$21,601.30	\$29,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #710 04/15/24 - Disallowed

41	NIGERIAN AGIP EXPLORATION LIMITED c/o Ronald J. Silverman 875 Third Avenue New York NY 10022	10/18/2018	UNSECURED	Disallowed	7100-000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #759 09/30/24 - Disallowed

Case No. 18-32106-H1-7Case Name: ERIN ENERGY CORPORATIONClaims Bar Date: 10/19/2018Trustee Name: Ronald J. SommersDate: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
42	LOOPERGOODWINE, PC 1300 Post Oak Blvd., Suite 2400 Houston TX 77056	10/18/2018	UNSECURED	Allowed	7100-000	\$19,540.40	\$24,639.00	\$24,639.00	\$0.00	\$0.00	\$0.00	\$24,639.00
43	JDR CABLE SYSTEMS LIMITED Littleport Innovation Park 177 Wisbech Road Littleport, Cambs UNITED KINGDOM CB6 1RA	10/18/2018	UNSECURED	Disallowed	7100-000	\$0.00	\$1,167,278.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Claim Notes: #710 04/15/24 - Disallowed

44	ARMADA OYO LIMITED c/o Kevin Lippman Munsch Hardt Kopf & Harr, P.C. 500 N. Akard St., Ste. 3800 Dallas TX 75201	10/18/2018	UNSECURED	Allowed	7100-000	\$0.00	\$251,687,387.80	\$251,687,387.80	\$0.00	\$0.00	\$0.00	\$1,687,387.80
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Claim Notes: (44-1) See Addendum

45	BUMI ARMADA (SINGAPORE) PTE. LTD. c/o Kevin Lippman Munsch Hardt Kopf & Harr, P.C. 500 N. Akard St., Ste. 3800 Dallas TX 75201	10/18/2018	UNSECURED	Allowed	7100-000	\$0.00	\$6,039,009.99	\$6,039,009.99	\$0.00	\$0.00	\$0.00	\$6,039,009.99
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Claim Notes: (45-1) See Addendum

46	PUBLIC INVESTMENT CORPORATION SOC LTD. Menlyn Maine Central Square Corner Aramist & Corobay Waterlook Glen Extension 2 Pretoria SOUTH AFRICA	10/19/2018	UNSECURED	Allowed	7100-000	\$78,183,244.66	\$68,602,273.37	\$58,612,273.37	\$0.00	\$0.00	\$0.00	\$8,612,273.37
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Claim Notes: #623 02/19/20 - Allowed in the amount of \$58,582,273.30

#784 12/27/24 - Allowed in the amount of \$58,612,273.37

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Claims Bar Date: 10/19/2018

Trustee Name: Ronald J. Sommers
Date: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
47	JOHN HOFMEISTER c/o Greg Waller Hunton Andrews Kurth LLP 600 Travis, Suite 4200 Houston TX 77002	10/19/2018	UNSECURED	Withdrawn	7100-000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Claim Notes: #655 10/23/23 - Withdrawn

48	IRA WAYNE MCCONNELL c/o Greg Waller Hunton Andrews Kurth LLP 600 Travis, Suite 4200 Houston TX 77002	10/19/2018	UNSECURED	Withdrawn	7100-000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #655 10/23/23 - Withdrawn

49	HAZEL R. O'LEARY c/o Greg Waller Hunton Andrews Kurth LLP 600 Travis, Suite 4200 Houston TX 77002	10/19/2018	UNSECURED	Withdrawn	7100-000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #655 10/23/23 - Withdrawn

50	UNITECH INTERNATIONAL, INC. c/o Brian W. Zimmerman Zimmerman, Axelrad, Meyer, Stern & Wise 3040 Post Oak Boulevard, Ste. 1300 Tex 77056	10/19/2018	UNSECURED	Disallowed	7100-000	\$0.00	\$189,985.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Claim Notes: #710 04/15/24 - Disallowed

#710 04/15/24 - transferred to Erin Petroleum Nigeria; Case No. 18-32109

53	WORKIVA INC 2900 University Blvd Ames IA 50010	10/24/2018	UNSECURED	Allowed	7100-000	\$12,037.88	\$5,533.16	\$5,533.16	\$0.00	\$0.00	\$0.00	\$5,533.16
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Claim Notes: This is a timely-filed claim; The court's claims docket reflects the filing date of the claim was 05/24/18; but the claim is actually file-stamped on 05/19/18 which is the bar date.

54	MORRIS NICHOLS ARSHT AND TUNNELL LLP P.O. BOX 1347 Wilmington DE 19899-1347	10/19/2018	UNSECURED	Allowed	7100-000	\$67,556.17	\$68,971.95	\$68,971.95	\$0.00	\$0.00	\$0.00	\$68,971.95
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Claim Notes: (54-1) legal services provided

CLAIM ANALYSIS REPORT

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Claims Bar Date: 10/19/2018

Trustee Name: Ronald J. Sommers
Date: 4/16/2025

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
							476,480,911.75	431,032,427.19	\$1,254,801.16	\$0.00	\$0.00	29,777,626.03

Case No. 18-32106-H1-7
Case Name: ERIN ENERGY CORPORATION
Claims Bar Date: 10/19/2018

Trustee Name: Ronald J. Sommers
Date: 4/16/2025

CLAIM CLASS SUMMARY TOTALS

Claim Class	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
11 U.S.C. Sec. 503(b)(2) -- Post-Petition Taxes and Related Penalties	\$800.00	\$800.00	\$0.00	\$0.00	\$0.00	\$800.00
507(a) 1 -- 503(b) ADMINISTRATIVE -- TRUSTEE COMPENSATION	\$754,617.17	\$754,617.17	\$372,860.66	\$0.00	\$0.00	\$381,756.51
507(a) 1 -- 503(b) ADMINISTRATIVE OTHER PROFESSIONAL EXPENSES	\$262,590.50	\$261,940.50	\$261,940.50	\$0.00	\$0.00	\$0.00
507(A) 1 -- CHAPTER 11 OTHER	\$4,436.84	\$4,436.84	\$0.00	\$0.00	\$0.00	\$4,436.84
507(A) 1 -- US TRUSTEE QUARTERLY FEES	\$650.00	\$650.00	\$0.00	\$0.00	\$0.00	\$650.00
507(A) 8 -- TAXES	\$652,440.03	\$630,409.06	\$620,000.00	\$0.00	\$0.00	\$10,409.06
SECURED	\$28,730,142.69	\$89,216.59	\$0.00	\$0.00	\$0.00	\$89,216.59
UNSECURED	\$446,075,234.52	\$429,290,357.03	\$0.00	\$0.00	\$0.00	\$429,290,357.03

Exhibit D

TRUSTEE'S PROPOSED DISTRIBUTION

Case No.: 18-32106
Case Name: ERIN ENERGY CORPORATION
Trustee Name: Ronald J. Sommers

Balance on hand: \$11,451,240.91

Claims of secured creditors will be paid as follows:

Claim No.	Claimant	Claim Asserted	Allowed Amount of Claim	Interim Payments to Date	Proposed Amount
12	Pacific Bora Limited	\$23,468.59	\$23,468.59	\$0.00	\$0.00
13	Pacific International Drilling West Africa Ltd.	\$65,748.00	\$65,748.00	\$0.00	\$0.00

Total to be paid to secured creditors: \$0.00

Remaining balance: \$11,451,240.91

Applications for chapter 7 fees and administrative expenses have been filed as follows:

Reason/Applicant	Total Requested	Interim Payments to Date	Proposed Payment
Ronald J. Sommers, Trustee Fees	\$754,617.17	\$372,860.66	\$381,756.51
Diamond McCarthy LLP, Attorney for Trustee Fees	\$219,818.50	\$219,818.50	\$0.00
Diamond McCarthy LLP, Attorney for Trustee Expenses	\$24,915.60	\$24,915.60	\$0.00
TPS-West, LLC, Accountant for Trustee Fees	\$28,823.00	\$28,823.00	\$0.00
TPS-West, LLC, Accountant for Trustee Expenses	\$868.32	\$868.32	\$0.00
Other: William G. West, P.C., C.P.A., Accountant for Trustee Fees	\$44,403.00	\$44,403.00	\$0.00
Other: William G. West, P.C., C.P.A., Accountant for Trustee Expenses	\$276.50	\$276.50	\$0.00
Shattuck, Auctioneer for Trustee Fees	\$2,065.05	\$2,065.05	\$0.00
Shattuck, Auctioneer for Trustee Expenses	\$1,627.12	\$1,627.12	\$0.00
United States Trustee's Office, U.S. Trustee Quarterly Fees	\$650.00	\$0.00	\$650.00
Other: Kasowitz Benson Torres LLP, Attorney for Trustee Fees	\$798,238.00	\$798,238.00	\$0.00

Other: Kasowitz Benson Torres LLP, Attorney for Trustee Expenses	\$8,679.82	\$8,679.82	\$0.00
Other: Parkins & Rubio, LLP, Attorney for Trustee Fees	\$16,900.00	\$16,900.00	\$0.00
Other: Shannon & Lee LLP, Attorney for Trustee Fees	\$285,260.00	\$285,260.00	\$0.00
Other: Shannon & Lee LLP, Attorney for Trustee Expenses	\$11,578.61	\$11,578.61	\$0.00
Other: Grant & Eisenhofer, P.A., Special Counsel for Trustee Fees	\$7,142,235.64	\$7,142,235.64	\$0.00
Other: Grant & Eisenhofer, P.A., Special Counsel for Trustee Expenses	\$192,547.86	\$192,547.86	\$0.00
Other: Matthew J. Borrer, Special Counsel for Trustee Fees	\$14,828.00	\$14,828.00	\$0.00
Other: Matthew J. Borrer, Attorney for Trustee Expenses	\$1,500.00	\$1,500.00	\$0.00
Other: Terra Marine Attorneys, Special Counsel for Trustee Fees	\$35,220.00	\$35,220.00	\$0.00
Other: Terra Marine Attorneys, Attorney for Trustee Expenses	\$1,241.25	\$1,241.25	\$0.00
Other: Uzoma Achigbue, Special Counsel for Trustee Fees	\$7,500.00	\$7,500.00	\$0.00
Other: Payce Consulting Limited, Special Accountant for Trustee Fees	\$17,500.00	\$17,500.00	\$0.00
Other: Okin Adams Bartlett Curry LLP, Attorney for Debtor Fees	\$244,948.24	\$244,948.24	\$0.00
Other: Moyes & Co., Other Professional Fees	\$62,310.00	\$62,310.00	\$0.00
Other: State of California, Other Chapter 7 Administrative Expenses	\$800.00	\$0.00	\$800.00

Total to be paid for chapter 7 administrative expenses: \$383,206.51

Remaining balance: \$11,068,034.40

Applications for prior chapter fees and administrative expenses have been filed as follows:

Reason/Applicant	Total Requested	Interim Payments to Date	Proposed Payment
Other: Stout Risius Ross, LLC, Financial Consultant Fees	\$261,940.50	\$261,940.50	\$0.00
Other: Mitel Cloud Services Inc, Other Operating Expenses	\$2,727.78	\$0.00	\$2,727.78
Other: Mitel Leasing Inc, Other Operating Expenses	\$1,709.06	\$0.00	\$1,709.06

Total to be paid to prior chapter administrative expenses: \$4,436.84
 Remaining balance: \$11,063,597.56

In addition to the expenses of administration listed above as may be allowed by the Court, priority claims totaling \$630,409.06 must be paid in advance of any dividend to general (unsecured) creditors.

Allowed priority claims are:

Claim No.	Claimant	Allowed Amt. of Claim	Interim Payments to Date	Proposed Payment
1	Harris County et al.	\$7,911.80	\$0.00	\$7,911.80
8P	State of California	\$2,497.26	\$0.00	\$2,497.26
46a	Public Investment Corporation SOC Ltd.	\$620,000.00	\$620,000.00	\$0.00

Total to be paid to priority claims: \$10,409.06
 Remaining balance: \$11,053,188.50

The actual distribution to wage claimants included above, if any, will be the proposed payment less applicable withholding taxes (which will be remitted to the appropriate taxing authorities).

Timely claims of general (unsecured) creditors totaling \$429,290,357.03 have been allowed and will be paid *pro rata* only after all allowed administrative and priority claims have been paid in full. The timely allowed general (unsecured) dividend is anticipated to be 2.6 percent, plus interest (if applicable).

Timely allowed general (unsecured) claims are as follows:

Claim No.	Claimant	Allowed Amt. of Claim	Interim Payments to Date	Proposed Amount
2	S&A International LLC d/b/a Travel-N-More	\$133,738.05	\$0.00	\$3,443.43
3	Business Wire, Inc.	\$15,887.50	\$0.00	\$409.06
4	Argo Partners	\$16,440,102.50	\$0.00	\$423,292.88
5	RL Financial Advisory Services, LLC	\$5,000.00	\$0.00	\$128.74
7	Ikon Science	\$90,000.00	\$0.00	\$2,317.28
8U	State of California	\$247.70	\$0.00	\$6.38
9	Oltasho Nigeria Limited	\$28,018,784.84	\$0.00	\$721,415.95
11	Oltasho Nigeria Limited	\$59,075,247.54	\$0.00	\$1,521,044.76
12a	Pacific Bora Limited	\$1,077,769.84	\$0.00	\$27,749.97

13a	Pacific International Drilling West Africa Ltd.	\$129,882.70	\$0.00	\$3,344.17
14	BDO USA LLP	\$39,861.35	\$0.00	\$1,026.33
15	IHS Markit	\$14,840.11	\$0.00	\$382.10
17	Gateley PLC	\$20,569.97	\$0.00	\$529.63
18	RLA Insurance Intermediaries, LLC	\$113,650.71	\$0.00	\$2,926.23
21	Crossbow Oilfield Industries & Services Limited	\$1,884,881.02	\$0.00	\$48,531.13
22	Berke-Weiss Law PLLC	\$23,408.41	\$0.00	\$602.71
23	Pannell Kerr Forster of Texas, PC	\$190,660.97	\$0.00	\$4,909.06
28	Iron Mountain Information Management, LLC	\$2,575.58	\$0.00	\$66.31
29	Norton Rose Fulbright LLP	\$72,037.37	\$0.00	\$1,854.79
30	Pasadena Insurance Agency, Inc.	\$148,847.14	\$0.00	\$3,832.45
31	Ipreo Holdings, LLC	\$20,000.00	\$0.00	\$514.95
32	Norton Rose Fulbright LLP	\$250,293.47	\$0.00	\$6,444.45
33	Halliburton Energy Services, Inc.	\$5,083,459.36	\$0.00	\$130,886.78
34	Wakely-Smith Lattua Advisory Pty Ltd.	\$795.63	\$0.00	\$20.49
42	LooperGoodwine, PC	\$24,639.00	\$0.00	\$634.39
44	Armada Oyo Limited	\$251,687,387.80	\$0.00	\$6,480,341.56
45	Bumi Armada (Singapore) Pte. Ltd.	\$6,039,009.99	\$0.00	\$155,489.90
46	Public Investment Corporation SOC Ltd.	\$58,612,273.37	\$0.00	\$1,509,124.29
53	Workiva Inc	\$5,533.16	\$0.00	\$142.47
54	Morris Nichols Arsht And Tunnell LLP	\$68,971.95	\$0.00	\$1,775.86

Total to be paid to timely general unsecured claims: \$11,053,188.50

Remaining balance: \$0.00

Tardily filed claims of general (unsecured) creditors totaling \$0.00 have been allowed and will be paid *pro rata* only after all allowed administrative, priority and timely filed general (unsecured) claims have been paid in full. The tardily filed claim dividend is anticipated to be 0.0 percent, plus interest (if applicable).

Tardily filed general (unsecured) claims are as follows: NONE

Total to be paid to tardily filed general unsecured claims: \$0.00

Remaining balance: \$0.00

Subordinated unsecured claims for fines, penalties, forfeitures, or damages and claims ordered subordinated by the Court totaling \$0.00 have been allowed and will be paid *pro rata* only after all allowed administrative, priority and general (unsecured) claims have been paid in full. The dividend for subordinated unsecured claims is anticipated to be 0.0 percent, plus interest (if applicable).

Subordinated unsecured claims for fines, penalties, forfeitures or damages and claims ordered subordinated by the Court are as follows: NONE

Total to be paid for subordinated claims:	<u>\$0.00</u>
Remaining balance:	<u>\$0.00</u>